

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
November 2004**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,397	—	10,108	392	187	0	15,668	42	0
Natural Gas Liquids and LRGs	1,873	427	281	—	-294	—	499	33	2,343
Pentanes Plus	279	—	38	—	3	—	202	3	109
Liquefied Petroleum Gases	1,594	427	243	—	-297	—	297	30	2,234
Ethane/Ethylene	731	25	(s)	—	59	—	0	0	698
Propane/Propylene	536	616	205	—	-92	—	0	26	1,422
Normal Butane/Butylene	162	-190	16	—	-268	—	178	4	74
Isobutane/Isobutylene	166	-23	22	—	5	—	119	0	40
Other Liquids	-4	—	842	—	110	—	707	62	-40
Other Hydrocarbons/Oxygenates	397	—	35	—	5	—	400	27	0
Unfinished Oils	—	—	451	—	-17	—	514	0	-46
Motor Gasoline Blend. Comp.	-401	—	355	—	121	—	-202	35	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-6	0	6
Finished Petroleum Products	425	17,513	1,988	—	592	—	—	855	18,479
Finished Motor Gasoline	425	8,320	582	—	109	—	—	148	9,070
Reformulated	—	2,833	221	—	-22	—	—	(s)	3,076
Oxygenated	241	0	0	—	0	—	—	0	241
Other	184	5,486	362	—	131	—	—	148	5,753
Finished Aviation Gasoline	—	20	0	—	8	—	—	0	12
Jet Fuel	—	1,614	150	—	24	—	—	55	1,684
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,614	150	—	24	—	—	55	1,684
Kerosene	—	75	2	—	23	—	—	1	54
Distillate Fuel Oil	—	4,004	318	—	167	—	—	102	4,053
0.05 percent sulfur and under	—	2,965	168	—	142	—	—	37	2,954
Greater than 0.05 percent sulfur ...	—	1,039	150	—	25	—	—	65	1,099
Residual Fuel Oil	—	698	522	—	209	—	—	154	856
Naphtha For Petro. Feed. Use	—	246	141	—	5	—	—	0	382
Other Oils For Petro. Feed. Use	—	195	200	—	3	—	—	0	391
Special Naphthas	—	37	10	—	4	—	—	37	5
Lubricants	—	177	12	—	30	—	—	39	120
Waxes	—	13	3	—	-1	—	—	5	11
Petroleum Coke	—	863	26	—	-11	—	—	305	595
Asphalt and Road Oil	—	492	22	—	24	—	—	7	483
Still Gas	—	697	0	—	0	—	—	0	697
Miscellaneous Products	—	64	(s)	—	-3	—	—	3	64
Total	7,691	17,940	13,219	392	594	0	16,874	992	20,782

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."